

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,488	--	--	3,052	264	37	13	8,489	338	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,943	-1	504	--	669	--	395	242	744	1,734
Pentanes Plus	209	-1	--	--	-83	--	20	86	2	18
Liquefied Petroleum Gases	1,734	--	504	--	753	--	376	157	742	1,717
Ethane/Ethylene	811	--	5	--	354	--	123	--	--	1,048
Propane/Propylene	597	--	382	--	277	--	178	--	636	443
Normal Butane/Butylene	121	--	121	--	96	--	81	40	98	118
Isobutane/Isobutylene	205	--	-4	--	25	--	-7	116	8	109
Other Liquids	--	119	--	592	-1,844	46	-1	-1,540	402	52
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	119	--	23	143	177	22	297	142	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	9	--	-3	-3	3	82	0
Renewable Fuels (including Fuel Ethanol)	--	42	--	14	143	46	25	160	60	0
Fuel Ethanol	--	26	--	--	137	56	14	145	60	0
Renewable Fuels Except Fuel Ethanol	--	16	--	14	6	-9	11	16	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	549	19	--	-27	371	173	52
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-2,006	-131	4	-2,208	87	0
Reformulated	--	--	--	--	-457	1	-57	-400	0	0
Conventional	--	--	--	20	-1,548	-132	61	-1,809	87	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,285	156	-1,733	95	-96	--	2,434	3,465
Finished Motor Gasoline	--	--	2,069	3	-252	75	-18	--	482	1,432
Reformulated	--	--	452	--	--	-18	--	--	--	433
Conventional	--	--	1,618	3	-252	94	-18	--	482	998
Finished Aviation Gasoline	--	--	7	--	-2	--	-1	--	--	6
Kerosene-Type Jet Fuel	--	--	845	--	-520	--	24	--	132	169
Kerosene	--	--	8	--	-4	--	-4	--	9	0
Distillate Fuel Oil	--	--	2,697	--	-951	19	-112	--	1,092	785
15 ppm sulfur and under ⁷	--	--	2,464	--	-888	19	-88	--	947	737
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	110	--	-8	--	-21	--	84	39
Greater than 500 ppm sulfur	--	--	124	--	-56	--	-3	--	62	9
Residual Fuel Oil ⁸	--	--	215	81	25	--	-1	--	165	157
Less than 0.31 percent sulfur	--	--	33	1	1	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	18	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	170	62	24	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	270	25	5	--	15	--	--	285
Naphtha for Petro. Feed. Use	--	--	178	16	4	--	6	--	--	192
Other Oils for Petro. Feed. Use	--	--	93	9	1	--	10	--	--	93
Special Naphthas	--	--	35	10	-1	--	3	--	--	40
Lubricants	--	--	137	28	-25	--	8	--	60	71
Waxes	--	--	4	3	--	--	0	--	0	6
Petroleum Coke	--	--	494	3	--	--	-8	--	476	30
Marketable	--	--	373	3	--	--	-8	--	476	-92
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	79	2	-8	--	-2	--	17	59
Still Gas	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	56	--	--	--	0	--	0	56
Total	7,431	118	7,789	3,800	-2,644	177	311	7,192	3,918	5,251

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.